

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/388

ISSUE DATE 29-08-2017
DUE DATE 06-09-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 12.06.2017 to 18.06.2017. (Week No.12/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-12/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
12.06.2017 to 18.06.2017(Week 12/17-18)**

ISSUE DATE

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Devation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
12.06.2017 to 18.06.2017(Week 12/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
12	93.883217	93.226942	-0.656275	-10.77025	0.03408	1.44968	-9.28649
13	99.311332	98.908110	-0.403222	-5.16917	1.06417	1.55606	-2.54894
14	96.618307	94.766898	-1.851409	-25.10401	0.01009	1.6712	-23.42272
15	94.023697	93.689634	-0.334063	-1.29994	0.07286	1.52894	0.30186
16	88.186566	86.010577	-2.175989	-19.26442	0.00944	1.03128	-18.22370
17	81.113478	79.414857	-1.698621	-20.41506	0.47716	1.54212	-18.39578
18	80.018659	79.048492	-0.970167	-15.1918	0.9486	2.36057	-11.88263
	633.155256	625.065510	-8.089746	-97.21465	2.61640	11.13985	-83.45840

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.11406	0.00000	0.00000	-1.11406
2	RPH	0.00000	0.27728	0.00000	0.27728
3	G.T.STN.	-0.36757	0.00000	0.00000	-0.36757
	IPGCL	-1.48162	0.27728	0.00000	-1.20434
4	PRAGATI GT	0.00000	0.64531	0.78303	1.42834
5	BAWANA	0.00000	0.84852	3.68529	4.53381
	PPCL	0.00000	1.49383	4.46832	5.96215
6	BTPS	0.00000	22.75679	0.00000	22.75679
7	BYPL	0.00000	34.49953	5.46680	39.96633
8	BRPL	-38.54504	0.00000	2.40566	-36.13938
9	TPDDL	-15.82267	0.00000	0.51575	-15.30692
10	NDMC	-28.50546	0.00000	0.00000	-28.50546
11	MES	-22.41059	0.00000	0.00000	-22.41059
	TOTAL	-106.76538	59.02744	12.85653	-34.88140

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
12.06.2017 to 18.06.2017(Week 12/17-18)

ISSUE DATE

29-08-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.11406	0.00000	-1.11406
2	RPH	0.00000	0.27728	0.27728
3	G.T.STN.	0.36757	0.00000	-0.36757
A)	IPGCL	1.48162	0.27728	-1.20434
4	PRAGATI GT	0.00000	1.42834	1.42834
5	Bawana	0.00000	4.53381	4.53381
B)	PPCL	0.00000	5.96215	5.96215
6	BTPS	0.00000	22.75679	22.75679
7	BYPL	0.00000	39.96633	39.96633
8	BRPL	36.13938	0.00000	-36.13938
9	TPDDL	15.30692	0.00000	-15.30692
10	NDMC	28.50546	0.00000	-28.50546
11	MES	22.41059	0.00000	-22.41059
C)	Total Delhi Deviation Amount	103.84397	68.96257	-34.88140
12	Regional Deviation NRPC	0.00000	83.45840	83.45840

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.55

(i) Actual drawal from the grid in MUs

625.06551

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.134088
(b) GT	15.065987
(c) Pargati	32.435874
(d) BTPS	55.928184
(e) Bawana	45.021824
Total	148.317781

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

773.383291

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	220.172934
(b) BRPL	323.387517
(c) BYPL	184.881443
(d) NDMC	35.346799
(e) MES	5.365498
(f) IP	0.001306
Total	769.155497

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.227794

(vi) Trans. Loss((v)*100/(iii)) in %

0.55

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
12.06.2017 to 18.06.2017(Week 12/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	32.410081	31.951135	-0.45895	-6.27481	0.03675	-6.23806
13-Jun-17	34.165499	33.759260	-0.40624	-4.31031	0.00822	-4.30209
14-Jun-17	33.391167	33.303508	-0.08766	1.36711	0.19142	1.55853
15-Jun-17	33.652868	33.749906	0.09704	2.89294	0.08789	2.98083
16-Jun-17	31.044362	30.844805	-0.19956	-0.78398	0.00596	-0.77801
17-Jun-17	28.370388	27.853464	-0.51692	-6.17985	0.05149	-6.12836
18-Jun-17	28.925669	28.710856	-0.21481	-2.53377	0.13402	-2.39976
Total	221.960034	220.172934	-1.78710	-15.82267	0.51575	-15.30692

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	48.066590	47.782836	-0.28375	-3.84761	0.03557	-3.81204
13-Jun-17	50.392345	49.884816	-0.50753	-4.01574	0.04359	-3.97215
14-Jun-17	51.006867	49.836196	-1.17067	-10.94312	0.00296	-10.94017
15-Jun-17	50.103018	49.735982	-0.36704	-4.30173	0.13153	-4.17020
16-Jun-17	45.418953	43.706467	-1.71249	-9.42880	0.10198	-9.32682
17-Jun-17	41.862057	41.341607	-0.52045	2.69127	1.28259	3.97386
18-Jun-17	41.627106	41.099613	-0.52749	-8.69930	0.80744	-7.89186
Total	328.476935	323.387517	-5.08942	-38.54504	2.40566	-36.13938

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	25.881602	26.167779	0.28618	6.55775	0.55582	7.11357
13-Jun-17	27.104209	27.549781	0.44557	9.36531	0.45963	9.82494
14-Jun-17	28.393193	28.380988	-0.01220	1.73311	1.26204	2.95515
15-Jun-17	27.706107	27.985873	0.27977	8.47435	1.09022	9.56457
16-Jun-17	25.888076	25.697237	-0.19084	-0.65487	0.04991	-0.60497
17-Jun-17	24.664583	24.635556	-0.02903	-1.07843	0.09255	-0.98588
18-Jun-17	24.056649	24.464229	0.40758	10.10233	1.95663	12.05896
Total	183.694417	184.881443	1.18703	34.49953	5.46680	39.96633

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	5.604421	5.484250	-0.12017	-2.15514	0.00000	-2.15514
13-Jun-17	5.802486	5.646320	-0.15617	-4.10727	0.00000	-4.10727
14-Jun-17	5.979890	5.633370	-0.34652	-6.54266	0.00000	-6.54266
15-Jun-17	5.730441	5.543400	-0.18704	-3.24331	0.00000	-3.24331
16-Jun-17	5.090915	5.094076	0.00316	0.82920	0.00000	0.82920
17-Jun-17	4.621622	4.187696	-0.43393	-8.06181	0.00000	-8.06181
18-Jun-17	4.027405	3.757687	-0.26972	-5.22446	0.00000	-5.22446
Total	36.857180	35.346799	-1.51038	-28.50546	0.00000	-28.50546

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	0.898754	0.808806	-0.08995	-1.69676	0.00000	-1.69676
13-Jun-17	0.935924	0.825856	-0.11007	-2.38498	0.00000	-2.38498
14-Jun-17	1.025519	0.832418	-0.19310	-4.29481	0.00000	-4.29481
15-Jun-17	1.025590	0.852363	-0.17323	-3.37701	0.00000	-3.37701
16-Jun-17	0.928772	0.746895	-0.18188	-3.11727	0.00000	-3.11727
17-Jun-17	0.861430	0.658941	-0.20249	-3.24675	0.00000	-3.24675
18-Jun-17	0.858429	0.640219	-0.21821	-4.29300	0.00000	-4.29300
Total	6.534416	5.365498	-1.16892	-22.41059	0.00000	-22.41059

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	0.008400	0.000110	-0.00829	-0.15341	0.00000	-0.15341
13-Jun-17	0.008400	0.000126	-0.00827	-0.16663	0.00000	-0.16663
14-Jun-17	0.008400	0.000210	-0.00819	-0.16887	0.00000	-0.16887
15-Jun-17	0.008400	0.000420	-0.00798	-0.16717	0.00000	-0.16717
16-Jun-17	0.008400	0.000197	-0.00820	-0.14441	0.00000	-0.14441
17-Jun-17	0.008400	0.000120	-0.00828	-0.14044	0.00000	-0.14044
18-Jun-17	0.008400	0.000123	-0.00828	-0.17313	0.00000	-0.17313
Total	0.058800	0.001306	-0.05749	-1.11406	0.00000	-1.11406

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	1.752000	1.762924	0.01092	-0.21175	0.00000	-0.21175
13-Jun-17	1.732000	1.738678	0.00668	-0.14148	0.00000	-0.14148
14-Jun-17	2.439750	2.455508	0.01576	-0.15031	0.00000	-0.15031
15-Jun-17	3.466750	3.469059	0.00231	0.23228	0.00000	0.23228
16-Jun-17	2.083750	2.085737	0.00199	0.04128	0.00000	0.04128
17-Jun-17	1.793000	1.800865	0.00786	-0.07069	0.00000	-0.07069
18-Jun-17	1.748250	1.753216	0.00497	-0.06689	0.00000	-0.06689
Total	15.015500	15.065987	0.05049	-0.36757	0.00000	-0.36757

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	-0.016800	-0.020346	-0.00355	0.05608	0.00000	0.05608
13-Jun-17	-0.016800	-0.018926	-0.00213	0.03397	0.00000	0.03397
14-Jun-17	-0.016800	-0.019137	-0.00234	0.03900	0.00000	0.03900
15-Jun-17	-0.016800	-0.015889	0.00091	-0.02679	0.00000	-0.02679
16-Jun-17	-0.016800	-0.026296	-0.00950	0.17250	0.00000	0.17250
17-Jun-17	-0.016800	-0.017376	-0.00058	0.01449	0.00000	0.01449
18-Jun-17	-0.016800	-0.016118	0.00068	-0.01197	0.00000	-0.01197
Total	-0.117600	-0.134088	-0.01649	0.27728	0.00000	0.27728

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
12.06.2017 to 18.06.2017(Week 12/17-18)**

ISSUE DATE

29-08-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	3.655250	3.666690	0.01144	-0.15451	0.00000	-0.15451
13-Jun-17	4.517750	4.518132	0.00038	0.08478	0.00000	0.08478
14-Jun-17	6.360000	6.377556	0.01756	-0.26820	0.00000	-0.26820
15-Jun-17	6.360000	6.371712	0.01171	-0.31113	0.00000	-0.31113
16-Jun-17	4.539750	4.539534	-0.00022	-0.29474	0.00000	-0.29474
17-Jun-17	3.506000	3.390720	-0.11528	1.47919	0.78303	2.26222
18-Jun-17	3.570500	3.571530	0.00103	0.10992	0.00000	0.10992
Total	32.509250	32.435874	-0.07338	0.64531	0.78303	1.42834

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	8.160000	8.025168	-0.13483	2.40934	0.00000	2.40934
13-Jun-17	8.210000	8.004816	-0.20518	3.10294	0.00000	3.10294
14-Jun-17	8.160000	7.967208	-0.19279	3.20931	0.00000	3.20931
15-Jun-17	8.160000	8.007192	-0.15281	2.29608	0.00000	2.29608
16-Jun-17	8.160000	7.964316	-0.19568	4.25413	0.00000	4.25413
17-Jun-17	8.160000	7.959144	-0.20086	4.89878	0.00000	4.89878
18-Jun-17	8.160000	8.000340	-0.15966	2.58621	0.00000	2.58621
Total	57.170000	55.928184	-1.24182	22.75679	0.00000	22.75679

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
12-Jun-17	6.141000	6.144988	0.00399	-0.06837	0.00000	-0.06837
13-Jun-17	5.360250	5.229263	-0.13099	2.92740	3.68529	6.61269
14-Jun-17	6.930000	6.978078	0.04808	-1.12936	0.00000	-1.12936
15-Jun-17	6.930000	6.943282	0.01328	-0.27151	0.00000	-0.27151
16-Jun-17	6.075000	6.079516	0.00452	-0.18610	0.00000	-0.18610
17-Jun-17	6.716000	6.725157	0.00916	-0.10365	0.00000	-0.10365
18-Jun-17	6.902000	6.921540	0.01954	-0.31990	0.00000	-0.31990
Total	45.054250	45.021824	-0.03243	0.84852	3.68529	4.53381

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017